Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2022 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	1,754,797			286,800	216,744	162,837	-116,826	1,835,810	702,194	0	701,909
Hydrocarbon Gas Liquids	738,729	-98	97.811	42	191.274		12,082	74,490	385,373	555,814	134.687
Natural Gas Liquids	,	-98	52,857	17	187,517		11,991	74,490	385,373	507,169	133,453
Ethane	327,597		1,396	_	122.057		-15,771	, — —	64,860	401,961	38,496
Propane	220,984		32,994	16	57,062		4,288		254,930	51,838	34,422
Normal Butane	50,633	_	19,681	_	25,840		18,834	17,289	63,515	-3,484	39,577
Isobutane	64,813	_	-1,214	_	3,627		623	28,743	1,048	36,812	7,037
Natural Gasoline	74,702	-98		1	-21,069		4,017	28,458	1,019	20,043	13,921
Refinery Olefins	,		44,954	25	3,757		91		,	48,645	1,234
Ethylene			63	_	_		0			63	_
Propylene			46,482	-	3,757		-13			50,252	766
Normal Butylene			-1,397	25	_		106			-1,478	454
Isobutylene			-194	-	-		-2			-192	14
Other Liquide		21,125		102,450	-393,307	8.491	12,062	-391,971	81,409	37,258	134,309
Other Liquids		21,125		493	34,116	32,762	241	60,747	15,318	12,189	5,787
Hydrogen		21,125		495	54,110	26,943		26,943	15,510	12,109	3,707
Biofuels (including Fuel Ethanol)		21,125		428	34,116	5,884	241	33,804	15,318	12,189	5,787
Fuel Ethanol		4,900		420	35,287	5,884	304	31,072	14,694	12,109	4,180
Biofuels (excluding Fuel Ethanol) ⁷		16,225		428	-1,171		-63	2,732	624	12,189	1,606
Other Hydrocarbons		10,225		65	- 1,171	-65	-	2,702	- 024	12,103	1,000
Unfinished Oils				90,907	3,305		6,349	8,564	54,441	24,858	48,055
Motor Gasoline Blend.Comp. (MGBC)		_		11,050	-430.728	-24.271	5,451	-461.050	11,650	24,000	80,421
Reformulated		_		- 11,000	-80.500	22,474	3,927	-61,959	6	Ö	13,420
Conventional		_		11,050	-350,228	-46,745	1,524	-399,091	11,644	ő	67,001
Aviation Gasoline Blend. Comp				- 11,000	-		21	-232	-	211	46
Finished Detvoloum Dyadusta		41	1 541 160	46 100	210 265	10 207	7 000		E60 7E4	717 266	100 040
Finished Petroleum Products Finished Motor Gasoline		0	1,541,163 455,739	46,128	-312,365 -19,659	18,387 18,387	7,238 96		568,751 167,710	717,366 286,840	102,343 6,865
		U	95,291	179	-19,059	-20,524	90		167,710	74,767	0,003
Reformulated Conventional		0	360,448	179	-19,659	38,911	96		167,710	212,073	6,865
Finished Aviation Gasoline			1,824	80	-19,039		83		107,710	1,232	590
Kerosene-Type Jet Fuel			178,183	- 50	-108,574		1,358		32,627	35,624	12,420
Kerosene			170,103	_	-100,374		219		1,322	-1,551	533
Distillate Fuel Oil		41	611,590	271	-189,937		2,923		240,344	178,698	42,158
15 ppm sulfur and under		41	571,415	136	-183,099		1,327		205,677	181,489	35,876
Greater than 15 ppm to 500 ppm sulfur		0	17,066	25	-1,069		302		17,241	-1,521	1,386
Greater than 500 ppm sulfur		_	23,109	110	-5,769		1,294		17,426	-1,270	4,896
Residual Fuel Oil			14,191	32,531	5,371		2,535		17,178	32,380	17,864
Less than 0.31 percent sulfur			6,210	880	268		-310		NA	NA.	761
0.31 to 1.00 percent sulfur			8,366	2,021	2,812		795		NA	NA	5,179
Greater than 1.00 percent sulfur			-385	29,630	2,291		2,050		NA	NA	11,924
Petrochemical Feedstocks			42,481	1,600	491		89			44,483	2,095
Naphtha for Petro. Feed. Use			24,783	1,353	436		-12			26,584	1,456
Other Oils for Petro. Feed. Use			17,698	247	55		101			17,899	639
Special Naphthas			7,524	1,903	-169		0		-	9,258	850
Lubricants			28,583	7,253	-5,017		-1,107		17,444	14,482	8,562
Waxes			995	255	_		-5		160	1,095	269
Petroleum Coke			95,919	1,997	6,529		137		89,689	14,619	3,983
Marketable			74,111	1,997	6,529		137		89,689	-7,189	3,983
Catalyst			21,808							21,808	
Asphalt and Road Oil			17,101	59	-558		673		2,032	13,897	5,591
Still Gas			75,355							75,355	
Miscellaneous Products			11,490	-	-55		237		244	10,954	563

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes value for the Strate Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

includes value for the Strategic Petroleum Reserve. See I able 25 for the breakout or Commercial Crude Uni.
Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable inaphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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Sources: Energy Information Administration (EIA) Forms ElA-814, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.